

TO: MISSOURI DEPARTMENT OF NATURAL RESOURCES
FROM: Doug Mendoza, Metropolitan St. Louis Sewer District
DATE: December 13, 1993
RE: MIDWEST OIL REFINING CO., 1900 Walton Road
St. Louis, MO 63114

This notice is to confirm that Midwest Oil Refining Co. (MSD account # 41188905-00) is authorized to discharge wastewater to us from their facility at 1900 Walton Road. These wastewaters include the discharge from their waste oil distillation process. All discharges to the District must comply with District Sewer Use Ordinance 8472. If you have any questions, please call me at (314) 436-8717.

INSTRUCTIONS FOR **CLOR-D-TECT® 1000**

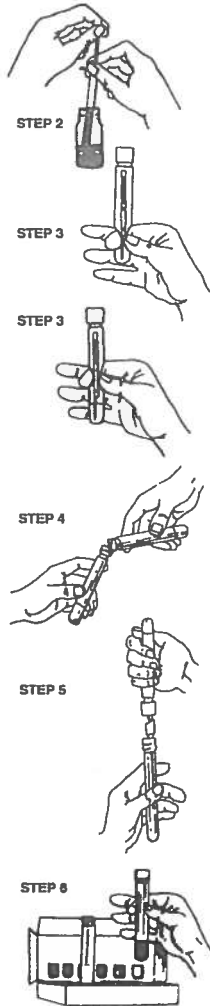
Used Oil Screening Kit Test kit for chlorine contamination in used oil.

EACH KIT CONTAINS:

1. Tube #1 - A plastic test tube with white dispensing cap containing a colorless ampule (bottom) and a yellow-dotted, gray ampule (top).
2. Tube #2 - A plastic test tube with yellow cap containing 7 ml of a buffer solution, a yellow-dotted ampule (bottom), and a red-green ampule (top).
3. A 1 ml polypropylene sampling syringe and a tissue wipe.
4. A plastic filtration funnel.
5. A glass ampule contained in a cardboard sleeve and plastic tube designated as "Disposal Ampule".

READ CAUTION AND INFORMATION SECTIONS ON BACK BEFORE PERFORMING TEST. WEAR RUBBER GLOVES AND SAFETY GLASSES.

DIRECTIONS



1. **PREPARATION** Remove contents from box. Place the 2 plastic tubes into the holder at the front of the box.

2. **SAMPLE INTRODUCTION** Unscrew the white dispenser cap from Tube #1. Work the plunger on the empty sampling syringe a few times to ensure that it slides easily. Place the tip of the syringe into the oil sample to be tested and slowly pull back on the plunger until it reaches the stop and cannot be pulled further. Remove the syringe from the oil sample and wipe any excess oil from the outside of the syringe with the enclosed tissue. Place the tip of the syringe in Tube #1 and dispense the oil sample by depressing the plunger. Replace the white cap on the tube.

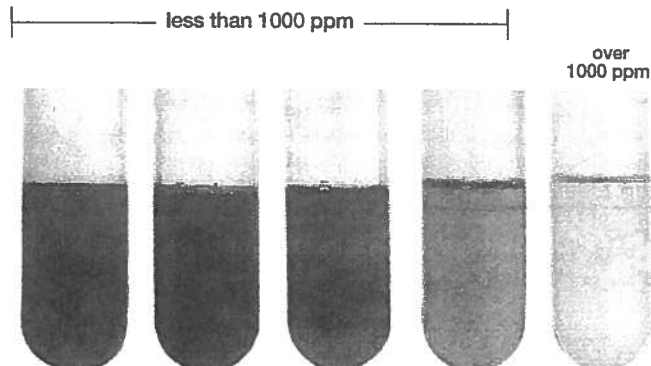
3. **REACTION** Break the bottom (colorless) ampule in the tube by compressing the sides of the tube. Mix thoroughly by shaking the tube vigorously for about 30 seconds. Break the top (gray) ampule in the tube and shake thoroughly for about 20 seconds. Allow the reaction to proceed for an additional 40 seconds (total of one minute), while shaking intermittently several times.

4. **EXTRACTION** Remove the caps from both tubes and pour the clear buffer solution from Tube #2 (yellow cap) into Tube #1. Replace the white cap tightly on Tube #1 and shake vigorously for 10 seconds. Vent the tube by partially unscrewing the dispenser cap. Close securely and shake well for an additional 10 seconds. Vent again, tighten cap, and stand tube upside down on its cap. Allow the phases to separate for a full two minutes.

5. **ANALYSIS** Place the plastic filtration funnel into Tube #2. Position Tube #1 over funnel and open nozzle on dispenser cap. Dispense 5 mls of the clear solution through the filter into Tube #2 (up to the line) by squeezing the sides of Tube #1. Close the nozzle on the dispenser cap on Tube #1 and remove the filter funnel from Tube #2. Replace the yellow cap on Tube #2 and break the bottom (colorless) ampule and shake for 10 seconds. Break the top (colored) ampule and shake for 10 seconds.

6. **RESULTS** Observe the resultant color immediately and compare to the color chart below for chlorine determination.

7. **DISPOSAL** Open the disposal ampule container and drop the ampule into Tube #2. Replace the cap on the test tube. Crush the ampule by squeezing the sides of the tube. Shake for 5 seconds. This reagent immobilizes the mercury so that the kit passes the EPA's TCLP test. See caution section on back for additional information on disposal.



SUGGESTIONS FOR USING THE CLOR-D-TECT 1000 TEST KIT

- To test at 500 ppm chlorine instead of 1000, double the oil sample size by filling the sampling syringe twice.
- The kit is designed for testing used oils, and is not intended for use on water/oil mixtures that contain more than 20% water. For samples that contain more than 20% water, contact Dexsil about our Hydroclor-Q® kit designed for testing samples for chlorinated organic compounds in water.
- The kit works well on all types of waste and used oils including crankcase, hydraulic, diesel, lubricating, fuel oils and kerosene. It is designed for use only on oils which are hydrocarbon-based. Some oils, such as cutting fluids which contain more than 3 or 4% sulfur, may give false positive results, false negatives are, however, unlikely. For any questions regarding the applicability of the kit on your sample, contact Dexsil's technical service department.
- The kit should be examined upon opening to see that all of the components are present and that all the ampules (5) are in place and not leaking. The liquid in Tube #2 (yellow cap) should be approximately 1/2 inch (1 cm) above the 5 ml line and the tube should not be leaking. The ampules are not intended to be completely full.
- Perform the test in a warm, dry area with adequate light. In cold weather, a truck cab is sufficient. If a warm area is not available, Step 4 should be performed while warming Tube #1 in palm of hand.
- Always crush the clear ampule in each tube first. If this sequence has not been followed, stop the test immediately and start over using another complete kit. When an incorrect testing sequence is followed, a false negative may result which may allow a contaminated sample to pass without detection.
- In Step 4, tip Tube #2 to an angle of only about 45° to prevent the ampule holder from sliding out.

CAUTION

- When crushing the glass ampules, press firmly in the center of the glass ampule ONCE. Never attempt to recrush broken glass as it may come through the plastic and cut fingers.
- In case of accidental breakage onto skin or clothing, wash with large amounts of water. All the ampules are poisonous and should not be taken internally.
- Do not carry kits on passenger aircraft.
- The gray ampule in the white-capped test tube contains metallic sodium. Metallic sodium is a flammable solid and is water reactive.
- Wear rubber gloves and safety glasses while performing test.
- Dispose of used kits properly. The mercury in Tube #2 is made insoluble by the disposal ampule and used kits will pass the USEPA TCLP test for land disposal. More stringent state and local regulations may apply. Contact Dexsil if you have any specific questions concerning disposal procedure.
- Read the Material Safety Data Sheet before performing the test.
- Keep Out of Reach of Children.

MANUFACTURER'S WARRANTY

This kit is warranted to be free of defects in material and workmanship until the expiration date stamped on the box. Manufacturer's sole and exclusive liability under this warranty shall be limited to replacement of any kit that is proved to be defective. Manufacturer shall not be liable for any incidental or consequential damages.

Reliable test results are highly dependent upon the care with which the directions are followed and, consequently, cannot be guaranteed.

This kit was manufactured by **DEXSIL®** Corporation
One Hamden Park Drive, Hamden, Connecticut 06517
(203) 288-3509 FAX: 203-248-6523



MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE PROGRAM
P.O. BOX 176, JEFFERSON CITY, MISSOURI 65102
(573) 751-3176

TRANSPORTER'S USED OIL SHIPMENT RECORD

USE THIS FORM TO RECORD USED OIL SHIPMENTS

PAGE 1
of 1

INSTRUCTIONS ON BACK

SHIPMENT #

PLEASE PRINT OR TYPE

TRANSPORTER #1 NAME AND MAILING ADDRESS Midwest Oil Refining Company dba/ Earl's Drain Oil Service 1900 Walton Road, St. Louis, MO 63114	PHONE NUMBER (314) 427-2662	US EPA ID NUMBER MOD-006290803
TRANSPORTER #2 NAME	MISSOURI TRANSPORTER ID NUMBER	US EPA ID NUMBER
RECEIVING FACILITY NAME AND SITE ADDRESS Midwest Oil Refining Company 1900 Walton Road St. Louis, MO 63114	PHONE NUMBER (314) 427-2662	US EPA ID NUMBER MOD-006290803
		MISSOURI RESOURCE RECOVERY NUMBER, IF APPLICABLE RR-0007

USED OIL TRANSPORTER'S CERTIFICATION: I hereby certify that the used oil in this shipment was collected from the sources listed below and a signature from an authorized agent of each generator was obtained and that this shipment contains less than 1,000 parts per million of halogens, or if the halogen level is between 1,000 and 4,000 parts per million, a demonstration that the used oil does not contain hazardous waste is attached.

PRINT TRANSPORTER #1 AGENT NAME Wayne Gettinger	AGENT'S SIGNATURE <i>Wayne Gettinger</i>	DATE 10-14-01	TOTAL QUANTITY 2563
--	---	------------------	------------------------

TRANSPORTER #2 ACKNOWLEDGEMENT OF RECEIPT OF USED OIL
PRINT TRANSPORTER #2 AGENT NAME
AGENT'S SIGNATURE
DATE
QUANTITY RECEIVED

RECEIVING FACILITY CERTIFICATION OF RECEIPT OF USED OIL COVERED BY THIS SHIPMENT RECORD EXCEPT AS NOTED.			
PRINT FACILITY AGENT NAME Wayne Gettinger	AGENT'S SIGNATURE <i>Wayne Gettinger</i>	DATE 10-14-01	QUANTITY RECEIVED 2563

GENERATOR'S NAME AND ADDRESS	US EPA ID NUMBER, IF APPLICABLE	SIGNATURE	USED OIL TYPE	QUANTITY
<i>Hintermeyer</i>		<i>Bob Binkler</i>	<i>S</i>	<i>250</i>
<i>2501 Pines 63114</i>				
<i>Co. 1292</i>		<i>Paul J. Riedman</i>	<i>S</i>	<i>120</i>
<i>Enterprise 2 Way 63540</i>		<i>Mike Bullis</i>	<i>S</i>	<i>110</i>
<i>Quint Valley</i>		<i>Joe Bann</i>	<i>S</i>	<i>250</i>
<i>3500 Little Valley 63301</i>		<i>Michael Schott</i>	<i>S</i>	<i>400</i>
<i>Budget</i>		<i>Chris Brannett</i>	<i>S</i>	<i>500</i>
<i>Flat Bridge 63134</i>				
<i>Rollins Ave 63140</i>				
<i>Quincy 63303</i>				
<i>Midway 63303</i>				
<i>191 Central 63366</i>				
<i>W. Hales Grissom</i>				
<i>5201 W. Hwy 63376</i>				
<i>Acme Truck</i>				
<i>3825 W. Hwy 63376</i>				
<i>Wood Forest</i>				
<i>Ward 63132</i>				

DISTRIBUTION: WHITE - TRANSPORTER #1 YELLOW - TRANSPORTER #2 PINK - RECEIVING FACILITY

TOTAL THIS PAGE: 2563

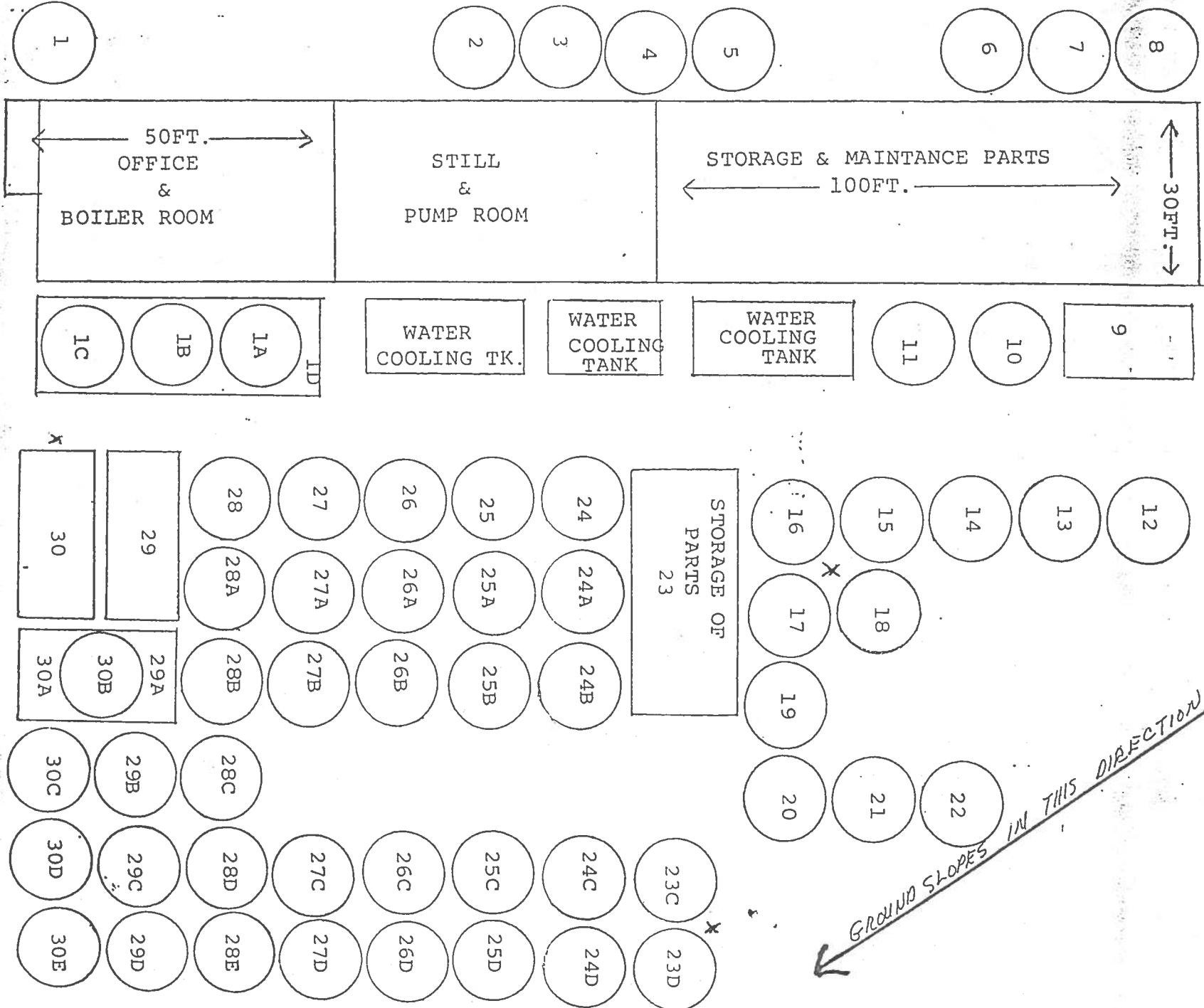
MIDWEST OIL REFINING CO.
1900 WALTON ROAD

WALTON ROAD

ST. LOUIS, MO.
63114

LEVEE

WATER IN SLOPE DIRECTION



TANK LIST:

PROCESSING:
 PROCESSED OIL--FINISHED
 PRODUCT READY TO
 SHIP:

TANK #	DIA.	H.	CAP. GALS.	CONT.	PROCESSING
1	10'6"	24"	15,550	WASTE OIL	NOT IN USE
2	11'	14'6"	10,000	WASTE OIL	NOT IN USE
3	11'	14'6"	10,000	WASTE OIL	NOT IN USE
4	10'6"	13'	8,420	WASTE OIL	NOT IN USE
5	10'6"	24'	15,550	WASTE OIL	NOT IN USE
6	10'6"	17'	11,000	WASTE OIL	NOT IN USE
7	10'6"	17'	11,000	WASTE OIL	NOT IN USE
8	10'	24'	14,000	WASTE OIL	NOT IN USE
9	9'	19'6"	9,260	WASTE OIL	NOT IN USE
10	11'	10'6"	7,500	WASTE OIL	NOT IN USE
11	11'	10'6"	7,500	WASTE OIL	NOT IN USE
(12) (NF)	11'	16'	11,375	PROCESSED OIL	TO SHIP
(13) (EF)	8'	21'6"	8,100	PROCESSED OIL	TO SHIP
(14) (SF)	11'	15'	10,650	PROCESSED OIL	TO SHIP
(15) (NDO)	15'	10'3"cone	13,210	WASTE OIL	
(16) (SDO)	15'	10'3"cone	13,210	WASTE OIL	
(17) (ST)	15'	10'3"cone	13,210	WASTE OIL	
(18) (NT)	15'	10'3"cone	13,210	WASTE OIL	
(19) (ET)	15'	10'3"cone	13,210	WASTE OIL	
(20) (SMP)	10'10"	15'2"cone	10,185	PROCESSED OIL	TO SHIP
(21) (EMP)	10'10"	15'2"cone	10,185	PROCESSED OIL	TO SHIP
(22) (NMP)	10'10"	15'2"cone	10,185	PROCESSED OIL	TO SHIP
23	STORAGE OF PARTS & SWEEPING COMPOUND				
(23C)	10'	43'	25,000	PROCESSED OIL	TO SHIP
(23D)	10'	43'	25,000	PROCESSED OIL	TO SHIP
(24)	10'6"	30'	19,342	WASTE OIL	
24A	12'	20'	16,920	WASTE OIL	NOT IN USE
24B	12'	20'	16,920	WASTE OIL	NOT IN USE
(24C)	10'	43'	25,000	PROCESSED OIL	TO SHIP
24D	10'	43'	25,000	PROCESSED OIL	TO SHIP NOT
(25)	10'6"	30'	19,432	WASTE OIL	
25A	10'	30'	17,625	WASTE OIL	NOT IN USE
25B	12'	20'	16,920	WASTE OIL	USE
25C	10'	43'	25,000	PROCESSED OIL	TO SHIP NOT IN USE
(25D)	10'	43'	25,000	PROCESSED OIL	TO SHIP
(26)	12'6"	22'	20,000	WASTE OIL	
26A	10'6"	14'	9,000	WASTE OIL	NOT IN USE
26B	10'6"	17'	11,000	WASTE OIL	NOT IN USE
26C	10'	43'	25,000	PROCESSED OIL	TO SHIP NOT IN USE
(26D)	10'	43'	25,000	PROCESSED OIL	TO SHIP
27	9'6"	30'	15,900	WASTE OIL	NOT IN USE
27A	10'6"	14'	9,000	WASTE OIL	NOT IN USE
27B	12'	15'6"	13,200	WASTE OIL	NOT IN USE
27C	10'	43'	25,000	PROCESSED OIL	TO SHIP NOT IN USE
(27D)	10'	43'	25,000	PROCESSED OIL	TO SHIP

* NUMBERS CIRCLED ARE TANKS IN USE.

<u>TANK#</u>	<u>DIA.</u>	<u>H.</u>	<u>CAP.</u>	<u>CONT.</u>
28	10'	21'8"	12,796	WASTE OIL
28A	10'	17'7"	10,390	WASTE OIL
28B	10'5"	17'8"	10,982	WASTE OIL
28C	10'5"	15'9"	9,810	WASTE OIL
28D	11'	20'8"	14,768	WASTE OIL
28E	11'	20'8"	14,768	WASTE OIL
29	11'	27'	19,000	WASTE OIL
29A	11'	12'6"	9,000	WASTE OIL
29B	10'	20'6"	12,100	WASTE OIL
29C	10'	30'	17,610	WASTE OIL
29D	10'6"	19'	12,300	WASTE OIL
30	11'	27'	19,000	WASTE OIL
30A	11'	12'6"	9,000	WASTE OIL
30B	8'	13'6"	5,114	WASTE OIL
30C	8'	26'6"	10,000	WASTE OIL
30D	10'	20'	11,750	WASTE OIL
30E	10'6"	17'6"	11,400	WASTE OIL

28 THROUGH 30 E - NOT IN USE



MISSOURI DEPARTMENT OF NATURAL RESOURCES
HAZARDOUS WASTE PROGRAM
P.O. BOX 176, JEFFERSON CITY, MO 65102
(573) 751-3176
**TRANSPORTER'S USED OIL
ANNUAL REPORT**

7-1-01 To 6-30-02

**ATTENTION: COMPLETE
SEPARATE SUMMARY
REPORTS FOR EACH
FACILITY OR SECONDARY
TRANSPORTER UTILIZED**

**SECTION A: REPORT
IDENTIFICATION**

For the 12 months ending 6/30/01

Page 1 of 1

SECTION B: TRANSPORTER INFORMATION

1. TRANSPORTER'S NAME MIDWEST OIL REFINING CO./dba/ EARL'S DRAIN OIL SERVICE		2. U.S. EPA IDENTIFICATION NUMBER M-O-D -0-0 -6-2 -9-0-8 -0-3	
3. ADDRESS (PHYSICAL LOCATION) 1900 Walton Road		4. MISSOURI TRANSPORTER ID NUMBER (LAST 4 DIGITS) H -1-0-3 -1-	
5. CITY St. Louis, MO	6. STATE MO	7. ZIP 63114	8. PHONE (314) 427-2662

NOTE: If this report summarizes used oil shipments made to a receiving facility, complete section C.
If this report summarizes used oil shipments delivered to another transporter, complete section D.

SECTION C: RECEIVING FACILITY INFORMATION Complete only if waste summarized was delivered to a facility. Summarize shipments in section E.

9. FACILITY NAME (LOCATION WHERE USED OIL WAS DELIVERED) Midwest Oil Refining Company		10. FACILITY'S U.S. EPA IDENTIFICATION NUMBER M -O-D -0-0 -6-2 -9-0-8 -0-3	
11. FACILITY SITE ADDRESS (PHYSICAL LOCATION) 1900 Walton Road		12. FACILITY'S MISSOURI FACILITY ID NUMBER - R-R-0-0-0 -7	
13. CITY St. Louis,	14. STATE MO	15. ZIP 63114	16. PHONE (314) 427-2662

SECTION D: ACCEPTING TRANSPORTER INFORMATION Complete only if waste summarized was transferred to another transporter. Summarize shipments in section E.

17. TRANSPORTER'S NAME		18. TRANSPORTER'S U.S. EPA IDENTIFICATION NUMBER - - - - -	
19. TRANSPORTER'S ADDRESS (PHYSICAL LOCATION)		20. TRANSPORTER'S MISSOURI TRANSPORTER ID NUMBER (LAST 4 DIGITS) H - - - - -	
21. CITY	22. STATE	23. ZIP	24. PHONE

SECTION E: USED OIL IDENTIFICATION

LINE	25. DESCRIPTION OF USED OIL DELIVERED OR TRANSFERRED TO THE ABOVE-NAMED FACILITY OR TRANSPORTER.	26. FINAL HANDLING CODE	27. TOTAL AMOUNT OF USED OIL, IN GALLONS
A	ON-SPECIFICATION	T 50	-552019 502488
B		T	
C		T	
D		T	

SECTION F: CERTIFICATION STATEMENT

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED IN THIS AND ALL ATTACHED DOCUMENTS AND THAT BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THAT THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT.

ATTACHMENT 9 Page 1 of 2

PRINT NAME Shirley Schellman	SIGNATURE Shirley Schellman	DATE 8-15-01
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STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Bob Holden, Governor • Stephen M. Mahfood, Director

June 20, 2002

Dear Used Oil Transporter:

Pursuant to 10 CSR 25-11(2)(E)3.B. of the Hazardous Waste Management Regulations, this letter transmits to you the Used Oil Transporter's Annual Report Form. Return the completed form with an original ink signature to the Department of Natural Resources' Hazardous Waste Program at P.O. Box 176, Jefferson City, MO 65102. The annual report should be postmarked no later than **August 30, 2002**. The report should include information for shipments made from July 1, 2001 through June 30, 2002.

Regulations in place as of April 30, 1996 require that only those transporters who transport one-thousand (1000), gallons or more of used oil during any given reporting year to submit an annual report. However, transporters who ship less than 1000, gallons of used oil or who do not ship any used oil at all, should still file the report in order to indicate either that they have transported less than 1000, gallons or that they did not transport any used oil at all. Whether it is necessary to file a report with the department or not, all used oil transporters must still maintain all of the information required by the federal Recycled Used Oil Management Standards of 40 CFR 279.46 as they are amended by 10 CSR 25-11.279.

Please retain this original form as a "master" and make copies as you need them. If you have any further questions regarding the completion of this report, you may contact me at (573) 751-3094.

Sincerely,

HAZARDOUS WASTE PROGRAM



Tina J Ruble
Environmental Specialist
Budget & Planning Section

TJR:jr

Enclosure: Required reporting form

MIDWEST OIL REFINING CO.

1900 WALTON ROAD
ST. LOUIS, MO 63114

(314) 427-2662
PRESIDENT
GLEN A. GETTINGER

DEDICATED TO CONSERVATION
RESOURCE RECOVERY &
ENVIRONMENT PROTECTION
SINCE 1936

November 11, 1992

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Wood H. Ramsey
U.S. Environmental Protection Agency
25 Funston Road
Kansas City, Kansas 66115

Dear Mr. Ramsey:

In response to your telephone conversation with Mr. Glen Gettinger I have enclosed the "Spill Prevention, Control And Countermeasure" (SPCC) for Midwest Oil Refining Company, 1900 Walton Road, St. Louis, MO 63114.

Please advise if this is satisfactory per your request.

Sincerely,

Shirley Schellman, Sec.

ENC.

is an acknowledgement that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

SDO

000952

Shipper's No.

(Name of Carrier)

RECEIVED, subject to the classifications and tariffs in effect on the date of receipt by the carrier of the property described in the Original Bill of Lading

Carrier's No. _____

At 1500 Walton Rd., St. Louis, MO 63114

(314) 427-2862

From **MIDWEST OIL REFINING CO.**

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or rail water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

(Mail or street address of consignee - For purposes of notification only)

Consigned to Marischer Oil Company

Destination D. D. Box 130

State

Zip Code

Delivery

Address *

Route _____ Washington, MO 63090

(* To be filled in only when shipper desires and governing tariffs provide for delivery thereat.)

Delivering Carrier

Car or Vehicle Initials

Trailer No.

No

[illegible]

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

Per _____
(Signature of Consignor)

If charges are to be prepaid, write or stamp here, "To be Prepaid"

Received \$ _____
to apply in prepayment of the
charges on the property described
hereon.

Agent or Cashier

Per _____
(The signature here acknowledges
only the amounts prepaid)

Charges Advanced

† Shipper's imprint in lieu of stamp, not a part of Bill of Lading approved by the Interstate Commerce Commission.

SHIPPER'S CERTIFICATION This is to certify that the above named materials are properly classified described and packaged marked and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation

SIGNATURE

TITLE

* If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight."

NOTE - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding

per

MIDWEST OIL REFINING CO.

1900 Walton Rd.

ST. LOUIS, MO 63114

Shipper, Per

Agent, Per

Permanent post office address of shipper

Reorder Item # F4NC
Grayarc, P.O. Box 2944, Hartford, CT 06104-2944
© EGI, 1982, Printed in U.S.A.

MEMORANDUM

is an acknowledgement that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

5 D O

000943

(Name of Carrier)

Shipper's No.

Carrier's No.

RECEIVED, subject to the classifications and tariffs in effect on the date of receipt by the carrier of the property described in the Original Bill of Lading

1000 Walton Rd., St. Louis, MO 63114

(314) 427-2662

om MIDWEST OIL REFINING CO.

property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to the carrier on the route to said destination. It is, mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date of, if this is a rail or rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment. The said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

(Mail or street address of consignee - For purposes of notification only)

Consigned to Fischer Oil Company

Destination P.O. Box 332

State

Zip Code

Delivery Address *

Date Washington, MO 63090

(* To be filled in only when shipper desires and governing tariffs provide for delivery thereat.)

Slivering Carrier

Car or Vehicle Initials

Tractor Trailer

No. 72

NO. PACKAGES	HAZARDOUS MATERIALS	Kind of Package, Description of Articles, Special Marks, and Exceptions	WEIGHT (SUBJECT TO CORR.)	CLASS OR RATE	CHECK COLUMN
		Gals. REcycled Oil (Industrial fuel -- for burner use only)			
		NA1993			
		ST. LOUIS, MO (314) 427-2662 if no answer 863-8755			

Subject to Section 7 of conditions of applicable bill of lading if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

Per (Signature of Consignor)

If charges are to be prepaid, write or stamp here, "To be Prepaid"

Received \$ to apply in prepayment of the charges on the property described hereon

Agent or Cashier

Per (The signature here acknowledges only the amounts prepaid)

Charges Advanced

\$

† Shipper's imprint in lieu of stamp not a part of Bill of Lading approved by the Interstate Commerce Commission

PERIOD CERTIFICATION This is to certify that the above named materials are properly classified and packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation

SIGNATURE

TITLE

When shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight". Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding

per

MIDWEST OIL REFINING CO.

1000 Walton Rd.

ST. LOUIS, MO 63114

Shipper, Per

Agent, Per

Permanent post office address of shipper

Reorder Item # F4NC
Grayarc, P.O. Box 2944, Hartford, CT 06104-2944
© EGI, 1982, Printed in U.S.A.

is an acknowledgement that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

000948

'Carrier's No. _____

RECEIVED, subject to the classifications and tariffs in effect on the date of receipt by the carrier of the property described in the Original Bill of Lading

1900 Warren Rd., St. Louis, MO 63114 (314) 427-2562

from MIDWEST OIL REFINING CO.

any property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to any other carrier on the route to said destination. It is, mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or part of said property that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date of shipment, if this is a rail or rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

2. The said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns

(Mail or street address of consignee - For purposes of notification only)

onsigned to Fischer Oil Company

Destination 070 Hwy 332 State Zip Code Delivery Address *

oute St. Louis, MO 63090 (* To be filled in only when shipper desires and governing tariffs provide for delivery thereat.)

Delivering Carrier _____ Car or Vehicle Initials Tractor Trailer No. _____

NO PACKAGES	HAZARDOUS MATERIALS	Kind of Package, Description of Articles, Special Marks, and Exceptions	"WEIGHT" (SUBJECT TO CORR.)	CLASS OR RATE	CHECK COLUMN
		Gals. Recycled Oil (Industrial Fuel) - Per former invoice [illegible]			
		NA1093			
TOTAL ECES					

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

Per _____
(Signature of Consignor)

If charges are to be prepaid write or stamp here, "To Be Prepaid"

Received \$ _____
to apply in prepayment of the charges on the property described herein.

Agent or Cashier.

Per _____
(The signature here acknowledges)

PACKERS CERTIFICATION: This is to certify that the above named materials are properly classified, packed, packaged, marked and labeled, and are in proper condition for transportation according to applicable regulations of the Department of Transportation.

TITLE

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight."

TE - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding

† Shipper's imprint in lieu of stamp, not a part of Bill of Lading approved by the Interstate Commerce Commission.

Mr. Nathan F. D.

ST. LOUIS, MO 63114

Shipper, Per _____ Agent, Per _____

Permanent post office address of shipper

Reorder Item # F4NC
Grayarc, P.O. Box 2944, Hartford, CT 06104-2944
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1. DUM Is an acknowledgement that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

11/20 Shipper's No. 001396

(Name of Carrier)

Carrier's No. 5-30-192

VED subject to the classifications and tariffs in effect on the date of receipt by the carrier of the property described in the Original Bill of Lading

1900 Walton Rd., St. Louis, MO 63114 (314) 427-2662

m MIDWEST OIL REFINING CO.

coery described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said carrier (the word carrier being stood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or said property that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date of this is a rail or rail-water shipment or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment. The said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

(Mail or street address of consignee - For purposes of notification only)

Assigned to Gateway Petroleum
Destination 7200 West Main State Zip Code
Delivery Address *
ute Belleville, IL 62223
(* To be filled in only when shipper desires and governing tariffs provide for delivery thereat.)

Delivering Carrier Car or Vehicle Initials Tractor 24 Trailer No. 129

NO PACKAGES	HAZARDOUS MATERIALS	Kind of Package, Description of Articles, Special Marks, and Exceptions	*WEIGHT (SUBJECT TO CORR)	CLASS OR RATE	CHECK COLUMN	Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
200		Gals. Recycled Oil (Industrial fuel--for burner use only)				Per (Signature of Consignor) If charges are to be prepaid, write or stamp here, "To be Prepaid."
		Emergency response # (314) 427-2662 if no answer 863-8755				Received \$ to apply in prepayment of the charges on the property described hereon Agent or Cashier Per (The signature here acknowledges only the amounts prepaid) Charges Advanced \$ 1 Shipper's imprint in lieu of stamp not a part of Bill of Lading approved by the Interstate Commerce Commission.
TOTAL ECES						

PPERS CERTIFICATION This is to certify that the above named materials are properly classified, crated, packaged, marked and labeled, and are in proper condition for transportation according to applicable regulations of the Department of Transportation

SIGNATURE:

TITLE

the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight."
NOTE - Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
e agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding

per

MIDWEST OIL REFINING CO.
1900 Walton Rd.
ST. LOUIS, MO 63114

Shipper, Per Agent, Per

ermanent post office address of shipper

Reorder Item # F4NC
Grayarc, P.O. Box 2944, Hartford, CT 06104-2944
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LABORATORY REPORT

FROM ENGINEERED LUBRICANTS COMPANY



LABORATORY ANALYSIS RESULTS

Customer...: MIDWEST OIL REFINING COMPANY

Address...: ST. LOUIS, MO

Department:

Product.....:

Equipment...: SEE SAMPLE ID BELOW

Equipment No:

Make.....:

Model.....:

System.....:

Test Number	New	819
Lab Number	(Typical)	0210-00321
Date of Sample		100802
Oil Addition		UNK
Last Drain Date		UNK
Months on Sample		
Last Filter Service		UNK

ICP - OILS (REPORTED IN PARTS PER MILLION)

Aluminum (Al)....:	8
Antimony (Sb)....:	<1
Cadmium (Cd)....:	<1
Chromium (Cr)....:	<1
Cobalt (Co)....:	<1
Copper (Cu)....:	39
Iron (Fe)....:	70
Lead (Pb)....:	23
Manganese (Mn)....:	<1
Molybdenum (Mo)....:	22
Nickel (Ni)....:	<1
Silver (Ag)....:	<1
Tin (Sn)....:	<1
Titanium (Ti)....:	<1
Vanadium (V)....:	<1
Barium (Ba)....:	31
Boron (B)....:	212
Calcium (Ca)....:	1477
Magnesium (Mg)....:	108
Phosphorus (P)....:	699
Silicon (Si)....:	19
Zinc (Zn)....:	800

ICP - ARSENIC - OILS (REPORTED IN PARTS PER MILLION)

Arsenic (As)....:	<1
-------------------	----

Comments: 819) TANK S.D.O.

ATTACHMENT 12 Page 1 of 3

These laboratory test results are intended to be helpful and informative. They are based on our best experience, current industry testing procedures, and information provided with the sample, which we believe to be reliable. We cannot assume responsibility for any loss or accident that may result from use of the information given.

LABORATORY REPORT

FROM ENGINEERED LUBRICANTS COMPANY



LABORATORY ANALYSIS RESULTS

Customer...: MIDWEST OIL REFINING COMPANY

Address...: ST. LOUIS, MO

Department:

Product.....:

Equipment...: SEE SAMPLE ID BELOW

Equipment No:

Make.....:

Model.....:

System.....:

Test Number	New	819
Lab Number	(Typical)	0210-00321
Date of Sample		100802
Oil Addition		UNK
Last Drain Date		UNK
Months on Sample		
Last Filter Service		UNK

FLASH & FIRE POINTS (ASTM D92 CLEVELAND OPEN CUP)

Flash Point (F)...	315
Fire Point (F)....	385

Comments: 819) TANK S.D.O.

ATTACHMENT 12 Page 2 of 3

These laboratory test results are intended to be helpful and informative. They are based on our best experience, current industry testing procedures, and information provided with the sample, which we believe to be reliable. We cannot assume responsibility for any loss or accident that may result from use of the information given.

DEXSIL CORPORATION

ONE HAMDEN PARK DRIVE
HAMDEN, CT 06517
FAX (203) 248-6523
PHONE (203) 288-3509

TRANSMITTAL COVER SHEET**WARNING**

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Date: 10/11/02

To/Company: Shirley Schellman / Midwest Oil Refining

Transmittal is being sent by: Brian Matuza

Number of pages 1 including cover sheet.

If you do not receive all pages, please notify the sender as soon as possible.

DATS# 6817

Sample ID	Method	Analyte	Result	MDL
Tank SDO	EPA 600/4-81-045	PCBs	none detected	1 ppm
Tank SDO	EPA 5050/9056	Total Halogen	638 ppm	10 ppm

F:\USERS\PUBLIC\WP\FAX\fax-6817.wpd

III. USED OIL INSPECTION CHECKLIST

COMPLIANCE ~~ASSISTANCE VISIT~~ Evaluation Inspection

Transporters and Marketers

40 CFR Part 279

Date of Inspection:	10/17/02	Time of Inspection:	10 (a.m.) / p.m.
Inspector Name:	Daniel N. Whiting	Telephone No.:	(314) 857-2018
Facility Representative:	Wayne Gettinger	Telephone No.:	(314) 427-2662
General Facility Information			
Name of Facility:	Midwest Oil Refining Company	No. of Employees:	6
Address:	1900 Walton Rd., St. Louis, MO 63114		
Mailing Address:	same		
Telephone No.:	same as above	Fax No.:	(314) 429-0998
Business Owner:	Glen A. Gettinger		
Business Operator (if different from owner):			
EPA ID Number.:	MOP006290803		
State ID No. (if appropriate):			
What does the facility do or which service(s) does it provide?	collects used oil, filters the used oil & sells it for fuel use.		
What used oil activities does the facility engage in? collection transport transfer (storage in tanks) marketer (tested off-site) Facility is about 50 years old			

Midwest^{Oil} Refining Co. bought out "Earl's Drain Oil" (route, good with phone #) ~10yr ago.

40 CFR 279.12 Prohibition Questions

- Is used oil being managed only in a surface impoundment or waste pile subject to regulation under 40 CFR Parts 264 or 265?
☐ Yes ☐ No ☒ Not Applicable (NA)
- Is used oil being used as a dust suppressant? ☐ Yes ☒ No
- Is off-specification oil fuel burned for energy recovery in only industrial furnaces, industrial boilers, utility boilers, used oil-fired space heaters, or hazardous waste incinerators identified in 40 CFR Part 279.12 (C)(1-3)? ☐ Yes ☒ No

Subpart C - Standards for Used Oil Generators

(Check here ☐ if this section is NA)

*4 passenger cars ~ 2000/yr.
3 collection trucks ~ 2000/yr.*

Instructions: Fill out this section if the facility generates used oil or if facility activities first caused the used oil to become subject to regulation (see definition and applicability of used oil generator in 40 CFR 279.20). Used oil generators are subject to all applicable Spill Prevention, Control and Countermeasures (SPCC) requirements (40 CFR Part 112) and underground storage tank standards (40 CFR Part 280) in addition to the requirements of Subpart C.

Regulation and Standard		Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
279.21 Hazardous Waste Mixing			
1. Is the generator mixing hazardous waste with used oil?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA		
If yes, is the generator of a used oil containing greater than 1,000 parts per million (ppm) total halogens managing the used oil as a hazardous waste unless the used oil presumption is rebutted?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		
2. Are analytical data available?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA		

Regulation and Standard	Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.22 Used Oil Storage</p> <p>1. Does the generator only store used oil in tanks, containers, or units subject to regulation under 40 CFR Parts 264 or 265?</p> <p>2. Are containers and aboveground tanks used by a generator to store used oil in good condition, with no visible leaks?</p> <p>3. Are containers, aboveground tanks, and fill pipes used for underground tanks labeled or marked "Used Oil"?</p> <p>4. Upon detection of a release of used oil, has the generator</p> <p>a. Stopped the release?</p> <p>b. Contained the release?</p> <p>c. Cleaned up and managed the used oil and other materials?</p> <p>d. Repaired or replaced the containers or tanks prior to returning them to service, if necessary?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <i>repeatedly</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>	
<p>279.23 On-Site Burning in Space Heaters</p> <p>1. Is the generator burning used oil in used oil fired space heaters only when</p> <p>a. The heater burns only used oil that the owner or operator generates or used oil received from household do-it-yourself generators?</p> <p>b. The heater is designed to have a maximum capacity of not more than 0.5 million British Thermal Units per hour?</p> <p>c. The combustion gases from the heater are vented to ambient air?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>	

Regulation and Standard	Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.24 Off-Site Shipment</p> <p>1. Has the generator ensured that the used oil is hauled only by a transporter that has obtained an U.S. Environmental Protection Agency (EPA) identification (ID) number?</p> <p>2. Does the generator have a tolling arrangement with a transporter without an EPA ID number?</p> <p><i>If yes, answer the three following questions. If no, move to question 6.</i></p> <p>3. Is the used oil reclaimed and returned by the processor or re-refiner to the generator for use as a lubricant, cutting oil, or coolant?</p> <p>4. Does the tolling contract indicate the type of used oil and the frequency of shipment?</p> <p>5. Is the vehicle used to transport the used oil to the processing or re-refining facility and to deliver recycled used oil back to the generator owned and operated by the used oil processor or re-refiner?</p> <p>6. Does the generator transport used oil generated at the generator's site or used oil collected from household do-it-yourselfers to a used oil collection center or to aggregation points owned by the generator?</p> <p><i>If yes, answer the following three questions. If no, move to the next section.</i></p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard	Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
7. Does the generator transport used oil in a vehicle owned by the generator or an employee of the generator?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA	
8. Does the generator transport no more than 55 gallons of used oil at any time?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	
9. Does the generator transport the used oil to a used oil collection center that is registered, licensed, permitted, or recognized by a state/county/municipal government to manage used oil?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA	

Subpart D - Standards for Used Oil Collection Centers and Aggregation Points


(Check here ☒ if this section is NA)

Instructions:

- 40 CFR 279.30: If the facility accepts or aggregates and stores used oil collected only from household do-it-yourselfers, the facility must comply with the generator standards of Subpart C. Fill out Subpart C of the checklist.
- 40 CFR 279.31: The facility is a used oil collection center if the facility accepts or aggregates and stores used oil collected from (1) used oil generators regulated under Subpart C who bring used oil to the collection center in shipments of no more than 55 gallons under the provisions of 40 CFR 279.24(a) and (2) household do-it-yourselfers. The facility must (1) be registered, licensed, permitted, or recognized by a state, county, or municipal government to manage used oil; and (2) comply with the generator standards of Subpart C. Fill out Subpart C of the checklist.
- 40 CFR 279.32: If the facility owns or operates used oil aggregation points, it must comply with the generator standards in Subpart C. Fill out Subpart C of the checklist.

Subpart E - Standards for Used Oil Transporters and Transfer Centers

(Check here ☐ if this section is NA)

 **Instructions:** Fill out this section if the facility (1) transports used oil, (2) collects used oil from more than one generator and transports the collected oil, or (3) is the owner and operator of a used oil transfer facility. See 40 CFR 279.40 for the complete definitions and applicability of used oil transporter and transfer center.

- 40 CFR 279.41 (a -c): If the facility transports and processes used oil, it must also comply with the processors or re-refiners standard in Subpart F. Fill out Subpart F of the checklist. See 40 CFR 279.50 for complete definitions and applicability of used oil transporter and processors or re-refiners.
- Used oil transporters are subject to all applicable SPCC requirements (40 CFR Part 112) and underground storage tank standards (40 CFR Part 280) in addition to the requirements of Subpart E.

Regulation and Standard		Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
279.42	Notification		
1. Has the transporter complied with the notification requirements of RCRA Section 3010 and obtained an EPA ID number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		

Regulation and Standard		Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
Gateway ID# JED 092358548 Fischer Oil ID# - none known I spoke with Mike Fischer 10/17/02 - he said I don't know; he knows.			
279.43 Used Oil Transportation <i>most deliveries off-site; sent off in common carrier</i>			
1. Has the used oil transporter delivered all used oil to <ul style="list-style-type: none"> a. Another used oil transporter that has obtained an EPA ID number? b. A used oil processing/re-refining facility that has obtained an EPA ID number? c. An off-specification used oil burner facility that has obtained an EPA ID number? d. An on-specification used oil burner facility? 	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	<i>used oil tested to show it meets specifications before each shipment off-site.</i>	
2. Has the used oil transporter complied with all applicable packaging and labeling requirements as well as applicable U.S. Department of Transportation hazardous material regulations of 49 CFR Parts 171 through 180?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		
3. If used oil has been discharged during transportation, has the transporter taken appropriate immediate action to protect human health and the environment?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <i>reportedly</i>		

Collect basically every day

Off site shipment dates: (mostly ~ 6,000 gal)

Cato Wap

1/11/02	6/27
1/15	8/27
1/23	8/28
1/30	8/29
1/31	9/4
4/9	
4/11	
4/21	
5/24	
5/30	
6/5	

Other (Monte Gateway & Fischer):

1/9/02	2/25	3/22	5/17	7/28	8/20	9/26
1/14	2/26	3/25	5/22	7/18	8/26	9/27
1/16	3/1	3/27	5/23	7/10	8/29	10/1
1/15	3/1	4/2	5/24	7/17	9/24	10/3
1/15	3/1	4/16	5/30	7/23	9/4	10/3
1/27	3/1	4/17	6/13	7/25	9/6	10/9
1/28	3/5	5/2	6/17	8/2	9/6	10/9
1/28	3/21	5/3	6/19	8/9	9/6	10/14
2/1	3/21	5/9	6/21	8/17	9/16	10/15
2/1	3/22	5/10	6/21	8/18	9/19	10/15
2/6	3/23	5/12	6/28	8/20	9/26	10/16
2/11						

ship off ~ 500,000 gal/yr.

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.44 Rebuttable Presumption for Used Oil</p> <p>1. Has the used oil transporter determined whether the total halogen content of the used oil being transported or stored at a transfer facility is above or below 1,000 ppm?</p> <p>If yes, did the transporter make this determination by testing the used oil or applying knowledge of the halogen content of the used oil in light of the materials or processes used?</p> <p>2. If the used oil contains greater than or equal to 1,000 ppm total halogens, has the owner or operator rebutted the presumption that the used oil is hazardous waste?</p> <p>If yes, how did the owner or operator demonstrate that the used oil does not contain hazardous waste?</p> <p>3. Has the used oil transporter retained all records of analysis and information used to comply with this section for at least 3 years?</p>	<p><i>Use Dexsil Chlor-D-Test 1000 on each load collected</i></p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><i>tested - Dexsil kit</i></p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><i>do not collect, ala M.G.</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.45 Used Oil Storage at Transfer Facilities</p> <p>(Check here <input type="checkbox"/> if this section is NA)</p> <p>1. Has the transfer facility</p> <p>a. Only stored used oil in tanks, containers, or units subject to regulation under 40 CFR Parts 264 or 265?</p> <p>b. Only stored used oil in containers and aboveground tanks in good condition and not leaking to store used oil?</p> <p>✓ c. Provided secondary containment for used oil containers and new or existing tanks that consists of (1) dikes, berms, or retaining walls; (2) a floor that covers the entire area within the dikes, berms, or retaining walls; and (3) an entire system that is sufficiently impervious to used oil to prevent any used oil being released? {Note: an equivalent secondary containment system is acceptable}</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p>→ ? not enuf. info present to determine if "suff. impervious..." W.B. said the containment system was constructed in the late 1970's & that clay was trenched in for its construction.</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>d. Are containers, aboveground tanks, and fill pipes used to transfer used oil into underground storage tanks at transfer facilities labeled or marked clearly with the words "Used Oil"?</p> <p>2. Upon detection of a release of used oil, has the facility</p> <p>a. Stopped the release?</p> <p>b. Contained the released used oil?</p> <p>c. Cleaned up and properly managed the released used oil and other materials?</p> <p>d. If necessary, repaired or replaced any leaking used oil storage containers or tanks prior to returning them to service?</p> <p>3. Is storage for 35 days or less? (If over, Subpart F applies)</p> <p><i>supply demand driven, may sometimes ala Shirley Schellman</i></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <i>reportedly</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	
<p>279.46 Tracking</p> <p>1. Has the used oil transporter kept a record of each used oil shipment that includes</p> <p>a. The name, address, EPA ID number, and representative signature (on the record of acceptance and dated upon receipt) of the generator, transporter, or processor or re-refiner provided the used oil for transport? (Note: Intermediate rail transporters are not required to sign the record of acceptance)</p> <p>b. The quantity of used oil accepted?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	


Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>2. Has the used oil transporter kept a record of each shipment of used oil that is delivered to another used oil transporter or used oil burner, processor or re-refiner, or disposal facility that includes</p> <p>a. The name, address, EPA ID number, and representative signature (on the record of acceptance and dated upon receipt) who provided the used oil for transport? (Note: Intermediate rail transporters are not required to sign the record of acceptance)</p> <p>b. The quantity of used oil accepted?</p> <p>3. Has the used oil transporter who exports used oil to a foreign country complied with this subsection?</p> <p>4. Has the used oil transporter retained all records required under this section for at least 3 years?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	
<p>279.47 Management of Residues</p> <p>1. Does the used oil transporter who generates residues from the storage or transport of used oil manage the residues as specified in 40 CFR 279.10(e)?</p>	<p>Filtering residue described as "lint" & disposed w general trash. W. Co. said no free liquid</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Subpart F - Standards for Used Oil Processors and Re-Refiners

(Check here ☒ if this section is NA)

Filtering is processing

last actual processing was about 10-12 years ago using distillation, ala W. Co.
W. Co. said oil-water separator is no longer in use, only filtering.

 **Instructions:** Fill out this section if the owners and operators process used oil by chemical or physical operations designed to produce from used oil or to make used oil more amenable for production of fuel oils, lubricants, and other used oil-derived products. Processing includes, but is not limited to, blending used oil with virgin petroleum products, blending of used oils to meet the fuel specification, filtration, simple distillation, chemical or physical separation, and re-refining. See 40 CFR 279.50 for more detail.

<i>Regulation and Standard</i>		<i>Violation Observed</i>	<i>Compliance Assistance Materials Provided? (Yes or No)</i>
279.51 Notification 1. Has the transporter complied with the notification requirements of RCRA Section 3010 and obtained an EPA ID number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.52 General Facility Standards</p> <p>1. Has the used oil processing or re-refining facility</p> <p>a. Maintained and operated the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or nonsudden release of used oil?</p> <p>b. Been equipped with the following equipment:</p> <ol style="list-style-type: none"> 1. Internal communications or alarm system capable of providing immediate emergency instruction to facility personnel? 2. A device such as a telephone or hand-held two way radio capable of summoning emergency assistance? 3. Portable fire extinguishers, fire control equipment, spill control equipment, and decontamination equipment? 4. Water at adequate volume and pressure to supply hose streams, foam producing equipment, automatic sprinklers, or water spray systems? <p>c. Tested and maintained as necessary all facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment where required?</p>	<p><i>Yes</i> <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <i>have walkie-talkies</i> <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <i>Yes</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>2. Do all personnel have access to an internal alarm or emergency communication device whenever used oil is being poured, mixed, spread, or otherwise handled?</p> <p>3. Has the facility maintained aisle space to allow the unobstructed movement of personnel, fire equipment, spill control equipment, and decontamination equipment to any area of facility operation in an emergency? (Note: This standard is not required if aisle space is not needed for any of these purposes)</p> <p>4. Has the facility</p> <p>a. Made arrangements to familiarize local authorities with the layout of the facility, properties of used oil handled at the facility, and the potential need for the services of these organizations?</p> <p>b. Made agreements for primary and secondary support when more than one police and fire department could respond to an emergency?</p> <p>c. Made agreements with state emergency response teams, emergency response contractors, and equipment suppliers?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><i>have access to walkie-talkies and not always used</i></p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>d. Made arrangements to familiarize local hospitals with the properties of used oil handled at the facility and the types of injuries or illnesses that could result from fires, explosions, or releases at the facility?</p> <p>e. In the operating record, the refusal of state or local authorities to enter into such arrangements?</p> <p>5. Has the facility developed a contingency plan?</p> <p>If yes, answer the following:</p> <p>a. Does the contingency plan comply with all the content requirements of 40 CFR 279.52 (b)(2)?</p> <p>b. Is a copy of the plan maintained at the facility, and was th plan submitted to all local police departments, fire departments, hospitals, and state and local emergency response teams that may be called upon to provide emergency services?</p> <p>c. Has the facility amended the plan as required in 40 CFR 279.52 (b)(4)?</p> <p>d. Is an emergency coordinator designated that meets the requirements of 40 CFR 279.52(b)(5)?</p> <p>e. Do the emergency procedures described in the contingency plan meet the requirements of 40 CFR 279.52(b)(6)?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p> <p><i>have an SPC plan & additional emer. procedures plan</i></p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

<i>Regulation and Standard</i>	<i>Violation Observed</i>	<i>Compliance Assistance Materials Provided? (Yes or No)</i>
279.53 Rebuttable Presumption for Used Oil 1. Has the used oil processor or re-refiners determined whether the total halogen content of the used oil being transported or stored at a transfer facility is above or below 1,000 ppm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	
279.54 Used Oil Management 1. Has the processing or re-refining facility a. Only stored used oil in tanks containers, or units subject to regulation under 40 CFR Parts 264 or 265? b. Only stored used oil containers and aboveground tanks in good condition and not leaking? c. Provided for secondary containment for containers and new or existing aboveground tanks that consists of (1) dikes, berms, or retaining walls; (2) a floor that covers the entire area within the dikes, berms, or retaining walls; and (3) an entire system that is sufficiently impervious to used oil to prevent any used oil being released? (Note: an equivalent secondary containment system is acceptable)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <div style="text-align: center;">?</div> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>d. Are containers, aboveground tanks, and fill pipes used to transfer used oil into underground storage tanks at transfer facilities labeled or marked clearly with the words "Used Oil"?</p> <p>2. Upon detection of a release of used oil, has the facility</p> <p>a. Stopped the release?</p> <p>b. Contained the released used oil?</p> <p>c. Cleaned up and properly managed the released used oil and other materials?</p> <p>d. If necessary, repaired or replaced any leaking used oil storage containers or tanks prior to returning them to service?</p> <p>3. Has the facility closed aboveground tanks and containers in accordance with 40 CFR 279.54(h)?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <i>repeatedly</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>	
<p>279.55 Analysis Plan</p> <p>1. Has the facility developed, kept on site, and followed a written waste analysis plan describing the procedures that will be used to comply with the rebuttable presumption for used oil in 40 CFR 279.53 and the on-specification used oil fuel in 40 CFR 279.72? (Note: specific contents of the analysis plan are listed in 40 CFR 279.55)</p>	<p><i>The "written" plan is only some notes on who does testing & contact info & how to collect sample</i></p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p>	<p><i>how to collect sample & ship it to lab.</i></p>

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.56 Tracking</p> <p>1. Has the facility kept a record of each used oil shipment accepted for processing or re-refining (such as a log, invoice, manifest, bill of lading, or other shipping document) that includes</p> <p>a. Name and address of the transporter who delivered the used oil to the processor or re-refiner?</p> <p>b. Name and address of the generator or processor or re-refiner from whom the used oil was sent for processing or re-refining?</p> <p>c. EPA ID number of (1) the transporter who delivered the used oil to the processor or re-refiner and (2) the generator or processor or re-refiner from whom the used oil was sent for processing or re-refining?</p> <p>d. The quantity of used oil accepted and the date of acceptance?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

<i>Regulation and Standard</i>	<i>Violation Observed</i>	<i>Compliance Assistance Materials Provided? (Yes or No)</i>
<p>2. Has the facility kept a record of each used oil shipment to a used oil burner, processor or re-refiner, or disposal facility (such as a log, invoice, manifest, bill of lading, or other shipping documents) that includes</p> <p>a. Name and address of the transporter who delivered the used oil to the burner, processor or re-refiner, or disposal facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p>b. Name and address of the burner, processor or re-refiner, or disposal facility who will receive the used oil? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p>c. EPA ID number of (1) the transporter who delivered the used oil to the burner, processor or re-refiner, or disposal facility and (2) the burner, processor or re-refiner, or disposal facility who will receive the used oil? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p>d. The quantity of used oil shipped and the date of acceptance? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p>3. Have the records described above been maintained for at least 3 years? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>		

Regulation and Standard	Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.57 Operating Record and Reporting</p> <p>1. Has the facility kept a written operating record at the facility that includes</p> <p>a. Records and results of used oil analyses performed as described in the analysis plan required under 40 CFR 279.55?</p> <p>b. Summary reports and details of all incidents that require implementation of the contingency plan as specified in 40 CFR 279.52(b)?</p> <p>2. Has the facility reported to EPA or the state environmental agency in the form of a letter, on a biennial basis by March 1 of each even numbered year, the following information concerning used oil activities during the previous calendar year:</p> <p>a. EPA ID number, name, and address of the facility?</p> <p>b. Calendar year covered by the report?</p> <p>c. Quantities of used oil accepted for processing or re-refining and the manner in which the used oil is processed/re-refined, including the specific processes employed?</p>	<p><i>no "written" plan just notes</i></p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><i>reportedly</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><i>no biennial reporting</i></p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA</p>	
<p>279.58 Off-Site Shipments of Used Oil</p> <p>1. Has the used oil processor or re-refiner who initiates a shipment of used oil off site used a used oil transporter that has an EPA ID number?</p>	<p><i>ship off-site only on spec used oil</i></p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>	

Regulation and Standard		Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
279.59 Management of Residues 1. If the facility generates residues from the storage, processing, or refining of used oil, has it managed the residues as specified in 40 CFR 279.10(e)?	Filtering oil out & dispose as trash. WG said no free liquid <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		

Subpart G - Standards for Used Oil Burners Who Burn Off-Specification Used Oil for Energy Recovery

(Check here ☒ if this section is NA)

Instructions: Fill out this section if the facility burns used oil not meeting the specification requirements in 40 CFR 279.11 for energy recovery in devices identified in 40 CFR 279.61(a). See 40 CFR 279.60 and 279.61 for more detail.

Regulation and Standard		Violation Observed	Compliance Assistance Materials Provided? (Yes or No)
279.61 Restrictions on Burning 1. Is the facility burning off-specification used oil fuel for energy recovery in only the devices listed in 40 CFR 279.61?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		
279.62 Notification 1. Has the transporter complied with the notification requirements of RCRA Section 3010 and obtained an EPA ID number?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		

Subpart H - Standards for Used Oil Fuel Marketers

(Check here ☐ if this section is NA)

Instructions: Fill out this section if the facility (1) directs a shipment of off-specification used oil from the facility to a used oil burner or (2) first claims that the used oil that is to be burned for energy recovery meets the used oil fuel specifications in 40 CFR 279.11.

Regulation and Standard	Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
279.71 Prohibitions 1. Has the used oil fuel marketer shipped off-specification used oil only to a used oil burner who has an EPA ID number and burns the used oil in an industrial furnace or boiler identified in 40 CFR 279.61(a)?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA	
279.72 On-Specification Used Oil Fuel 1. Has the generator, transporter, processor or re-refiner, or burner determined that used oil to be burned for energy recovery meets the fuel specifications of 40 CFR 279.11 by performing analyses or other information documenting that the used oil fuel meets the specifications? 2. Has the generator, transporter, processor or re-refiner, or burner who first claims that used oil to be burned for energy recovery meets the specifications for used oil fuel under 40 CFR 279.11 kept copies of analyses of the used oil (or other information used to make the determination) for 3 years?	<p><i>5-10% directly shipped to a burner</i></p> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA	

Regulation and Standard	Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
<p>279.74 Tracking</p> <p>1. Has the facility kept a record of each used oil shipment to a used oil burner (such as a log, invoice, manifest, bill of lading, or other shipping documents) that includes</p> <p>a. Name and address of the transporter who delivered the used oil to the processor or re-refiner?</p> <p>b. Name and address of the generator or processor or re-refiner from whom the used oil was sent for processing or re-refining?</p> <p>c. EPA ID number of (1) the transporter who delivered the used oil to the processor or re-refiner and (2) the generator or processor or re-refiner from whom the used oil was sent for processing or re-refining?</p> <p>d. The quantity of used oil accepted and the date of acceptance?</p> <p>2. Has the generator, transporter, processor or re-refiner, or burner who first claims that used oil that is to be burned for energy recovery met the fuel specifications under 40 CFR 279.11 kept a record of each shipment of used oil to an on-specification used oil burner that includes the following:</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p>	

Regulation and Standard		Violations Observed	Compliance Assistance Materials Provided? (Yes or No)
a. Name and address of the facility receiving the shipment b. Quantity of used oil fuel delivered c. Date of shipment or delivery d. Cross-reference to the record of used oil analysis or other information used to make the determination that the oil meets the specification as required under 40 CFR 279.72(a)? 3. Has the facility maintained the records described above for at least 3 years?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA		
279.75 Notices 1. Has the generator, transporter, processor or re-refiner, or burner obtained a one-time written and signed notice from the burner certifying <ul style="list-style-type: none"> a. The burner has notified EPA stating the location and general description of used oil management activities? b. The burner will burn the off-specification used oil only in an industrial furnace or boiler identified in 279.61(a)? 2. Has the facility maintained the certification described above for 3 years from the date the last shipment of off-specification used oil is shipped to the burner?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA		

*Not a H.W. generator*EXIT BRIEFING WORKSHEET

1. Initial procedures:

- ☒ Reviewed all data collection worksheets, checklists, field notes, and collected documents to ensure that all necessary information has been collected and documented. This review included the following:

- Documentation of the location of the violation, the type and amount of waste involved, the duration or time frame of the violation, the specific dates when the violation first started occurring, and the number of times or frequency that the same violation was found at the facility.

- Documentation regarding illegal waste management units, including: information about the units location (diagram/picture), its dimensions, its conditions, the construction material, the gradient of the base (for spills), and all other relevant information.

- Documentation regarding illegal disposal situations, including: information about each occurrence, eg. where the waste was sent or disposed of, how it was shipped, who shipped it, when it was shipped or disposed of, how much was shipped or disposed of, how the waste was managed at the disposal site (land disposed, burned, etc.).

- ☐ Identified/verified violations from previous inspection were corrected (if applicable)

Note additional information needed and/or questions for facility representative(s):

N ☐ Prepared Notice of Violation (NOV) form, if applicable

Y ☐ Prepared Document Receipt form

N ☐ Pollution Prevention Checklist completed

Y ☐ Multi-Media screening completed, media(s): Reg 7 MM

2. Exit Briefing:

Y ☐ Addressed all unresolved inspection related issues

Y ☐ Provided facility with Document Receipt

Y ☐ Provided facility with ~~Page 3~~ of CBI form *No claim made as CEST. pmw* (only if facility makes a CBI claim)

Y ☐ Explained that the findings and observations resulting from the inspection were based on your current knowledge of RCRA and that the final findings may differ

Y ☐ Explained that the compliance officer will make the final compliance decisions regarding the findings and observations of the inspection and that all compliance related questions should be directed toward them

Y ☐ Explained that any recommendations provided during the inspection are for informational purposes only and DO NOT require specific actions by the facility

Y ☐ Summarized the findings and observations for the facility representatives

Notes _____

3. Notice of Violation prepared and issued? ☐ YES ☒ NO (If yes complete below)

☐ All violations were clearly identified and explained, including: the circumstances, location, and the applicable regulations

☐ Explained the importance of a timely and adequate response

4. Specific information requested from facility? ☐ YES ☐ NO
(Note: Request all information in writing and copy)

List information to be submitted to EPA: _____

5. Actions facility representatives said they would take as a result of the inspection:
(Note who made these statements) ☐ YES ☐ NO

6. Facility appears to have awareness of RCRA regulations and/or has its own environmental staff? ☐ YES ☐ NO

7. Facility appears to have little to no knowledge of RCRA? ☐ YES ☐ NO

8. Facility has copy of applicable regulations? ☐ YES ☐ NO

9. Note attitude and demeanor of facility representative(s) if applicable: ☐ N/A

DOCUMENTATION: HOW are the facts known? WHO said what? WHEN did it happen?
HOW long did it happen? and WHAT PROOF WAS OBTAINED?